

COOP MINING COMPANY

OK

P.O. Box 1245
Huntington, Utah 84528



Office (435) 687-2450
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Incoming
C/015/025
APR 2 E
April 5, 2002

Coal Program
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

To Whom It May Concern,

Re: Fuel Containment Enclosure, Bear Canyon Mine, C/015/025, Emery County, Utah

Enclosed are three DRAFT copies of an amendment. This amendment contains three parts to it.

Part 1: Fuel Containment Enclosure

This part includes the addition of a fuel containment enclosure that is being built in order to comply with the new SPCC regulations. Bond information has been updated and the structure is shown on Plate 2-4C.

Part 2: WHR Belt Structure

This part includes an update to the belt structure showing the new cover design as requested by the Division after the February inspection.

Part 3: DH-1A Removal

This part includes the removal of the drill hole DH-1A from the water monitoring schedule. DH-1A was abandoned in 2001 due to retreat mining and is no longer accessible.

If you have any questions, please call Mark Reynolds at (435) 687-5238.

Thank You,

Wendell Owen
Resident Agent

Enclosure(s)
MR

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APR 09 2002

DIVISION OF
OIL, GAS AND MINING

APPLICATION FOR PERMIT PROCESSING

Permit Change ☐

Permit Number: ACT/015/025

Title of Proposal:

Mine: BEAR CANYON MINE

Fuel Containment Enclosure

Permittee: CO-OP MINING COMPANY

Description, include reason for application and timing required to implement:

Instructions: If you answer yes to any of the first 8 questions (gray), this will be a Significant Revision and will require Public Notice.

<input type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase.
<input type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO # _____
<input type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV # _____
<input type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain: _____
<input type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> Yes	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

☐ Attach complete copies of the application. 3

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Wendell Owen Res. Agent 4/8/02
Signed - Name - Position - Date

Subscribed and sworn to before me this 8 day of April, 2002

Notary Public

My Commission Expires: _____, 19____
Attest: STATE OF _____
COUNTY OF _____



Notary Public
CARL E. KINGSTON
3212 South State Street
Salt Lake City, Utah 84115
My Commission Expires
July 1, 2004
State of Utah

Received by Oil, Gas & Mining
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DIVISION OF
OIL, GAS AND MINING

ASSIGNED TRACKING NUMBER

DIVISION OF OIL, GAS AND MINING